

**UNITED STATES BANKRUPTCY COURT  
SOUTHERN DISTRICT OF TEXAS  
HOUSTON DIVISION**

**IN RE**

**CHAPTER 7**

**MLCJR LLC, et al.,<sup>1</sup>**

**CASE NO. 23-90324 (CML)  
(Jointly Administered)**

**DEBTORS.**

**MICHAEL D. WARNER, solely in his official  
capacity as Chapter 7 Trustee of Cox Operating,  
L.L.C.,**

**ADVERSARY PROCEEDING**

**Plaintiff,**

**NO. \_\_\_\_\_**

**VERSUS**

**VCG ENERGY GROUP, LLC,**

**Defendant.**

**COMPLAINT TO AVOID AND RECOVER TRANSFERS PURSUANT TO 11 U.S.C. §§  
547 AND 550 AND TO DISALLOW CLAIMS PURSUANT TO 11 U.S.C. § 502**

Michael D. Warner, acting solely in his official capacity as the Chapter 7 Trustee (the “Trustee”) of Debtor Cox Operating L.L.C. (“Cox Operating”), files this complaint (the “Complaint”) to avoid and recover transfers made to VCG Energy Group, LLC (the “Defendant”) and to disallow any claims held by Defendant. In support of this Complaint, the Trustee alleges upon information and belief that:

**NATURE OF THE CASE**

1. The Trustee seeks to avoid and recover from Defendant, or from any other person or entity for whose benefit the transfers were made, all preferential transfers of property that

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<sup>1</sup> The “Debtors” in these cases, along with the last four digits of each Debtor’s federal tax identification number, are: MLCJR, LLC (0875); Cox Oil Offshore, L.L.C. (7047); Cox Operating, L.L.C. (0939); Energy XXI GOM, LLC (0027); Energy XXI Gulf Coast, LLC (8595); EPL Oil & Gas, LLC (9562); and M21K, LLC (3978).



occurred during the ninety (90) day period prior to the commencement of the bankruptcy proceeding of Cox Operating pursuant to sections 547 and 550 of chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”).

2. In addition, the Trustee seeks to disallow, pursuant to sections 502(d) and (j) of the Bankruptcy Code, any claim that Defendant has filed or asserted against Cox Operating. The Trustee does not waive but hereby reserves all of its rights and the rights of Cox Operating to object to any such claim for any reason, including, but not limited to, any reason set forth in sections 502(a) through (j) of the Bankruptcy Code.

### **JURISDICTION AND VENUE**

3. This Complaint and associated adversary proceeding (the “Adversary Proceeding”) is brought by the Trustee pursuant to Fed. R. Bankr. P. 7001: (i) for the avoidance of preferential transfers that occurred during the 90-day period prior to the Petition Date (as defined below) pursuant to Bankruptcy Code § 547; (ii) to recover such avoided transfer pursuant to section 550 of the Bankruptcy Code; and (iii) to disallow claims of the Defendant pursuant to section 502 of the Bankruptcy Code.

4. This Court (the “Court”) has jurisdiction over this Adversary Proceeding pursuant to 28 U.S.C. § 1334(b) and the standing General Order of Reference to the Bankruptcy Court (General Order 2012-6) in the Southern District of Texas, entered by the United States District Court for the Southern District of Texas, pursuant to 28 U.S.C. § 157(a). This action is a core proceeding pursuant to 28 U.S.C. § 157(b).

5. Venue of this Adversary Proceeding in this District is proper pursuant to 28 U.S.C. §§ 1408 and 1409.

6. Pursuant to Bankruptcy Local Rule 7008-1, the Trustee states that he does consent



to the entry of final orders or judgments by the Court if it is determined that the Court, absent consent of the parties, cannot enter final orders or judgments consistent with Article III of the United States Constitution.

### **PARTIES**

7. The Trustee is the duly elected, qualified and acting Chapter 7 Trustee of the estate of Cox Operating. The Trustee brings this Adversary Proceeding pursuant to the powers granted to him by, *inter alia*, the Bankruptcy Code.

8. The Defendant is, upon information and belief, a limited liability company organized under the laws of the State of Louisiana. The Defendant filed a proof of claim in this case.

### **PROCEDURAL BACKGROUND**

9. On May 14, 2023 (the “Petition Date”), each of the Debtors filed voluntary petitions for reorganization under the Bankruptcy Code before this Court (collectively, the “Voluntary Petitions”).

10. The chapter 11 cases of the Debtors were consolidated for joint administration under the caption, *In Re: MLCJR LLC, et al.*, Case No. 23-90324 (CML) by the Court (collectively, the “Jointly Administered Cases” and the “Main Case”). Docket No. 103.<sup>2</sup>

11. On February 28, 2024, the Jointly Administered Cases were all converted to cases under chapter 7 of the Bankruptcy Code. Docket No. 1720. Thereafter, the Trustee was elected the Chapter 7 Trustee of each of the Jointly Administered Cases. As of May 8, 2024, Mr. Warner became the Chapter 7 Trustee of each of the Debtors’ Estates, Docket Nos. 1919 and 1996, and he remains Trustee as of the date hereof.

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<sup>2</sup> References hereinafter to “Docket No. \_\_\_” are references to the Main Case unless otherwise specified.



### **FACTUAL BACKGROUND**

12. Prior to the Petition Date, the Debtors, including Cox Operating, as the oil and gas operator, maintained business relationships with various business entities, through which it regularly purchased, sold, received, and/or delivered goods and services.

13. As an oil and gas operator, Cox Operating regularly purchased goods from various entities including vendors, creditors, suppliers and distributors. Cox Operating also regularly paid for services used to facilitate their business.

14. As of the Petition Date, the Debtors, including Cox Operating, utilized and maintained a cash management system (the “Cash Management System”) for the collection, concentration, management, and disbursement of funds in the Debtors’ business.<sup>3</sup>

15. As of the Petition Date, the Cash Management System consisted of several corporate bank accounts at Amarillo National Bank, including the Cox Operating (a) operating account with an account number ending in x7046, and (b) ancillary operating account, with account numbers ending in x7186 and x3584 (collectively, the “Operating Accounts”). Docket No. 10.

16. From these Operating Accounts, Cox Operating received cash revenue derived from sales of oil and gas, and non-operating working interests, and other sources, and paid cash for its operational costs, including payment to vendors, suppliers, distributors, and other creditors, including Defendant. Docket No. 10.

17. During the ninety (90) days immediately preceding the Petition Date, that is

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<sup>3</sup> See Debtors' Debtors' Emergency Motion for Entry of Interim and Final Orders (A) Authorizing the Debtors to (I) Continue to Use their Existing Cash Management System, including Maintenance of Existing Bank Accounts, Checks, and Business Forms, (II) Continue their Existing Deposit Practices, and (III) Continue Intercompany Transactions, (B) Granting Administrative Expense Status to Postpetition Intercompany Claims, and (C) Granting Related Relief. Docket No. 10.



between February 13, 2023 and the Petition Date (the “Preference Period”), the Debtors, including Cox Operating, continued to operate their business affairs, albeit in preparation for the filing of the Voluntary Petitions, including the transfer of property, either by checks, cashier checks, wire transfers, ACH transfers, direct deposits or otherwise, to certain entities, including the Defendant.

18. Upon information and belief, during the course of their relationship, the Defendant and Cox Operating entered into agreements, which are evidenced by invoices, communications and other documents (collectively, the “Agreements”) concerning and relating to the goods and/or services provided by Defendant to Cox Operating.

19. The details of each of the Agreements paid for during the Preference Period are set forth on the Statement of Account, which is attached hereto and incorporated by reference as **Exhibit A**. Such details include “Invoice Number,” “Invoice Date,” and “Amount Paid by Invoice.”

20. During the Preference Period, Cox Operating made payments or transfers (each a “Transfer,” collectively the “Transfers”)<sup>4</sup> to the Defendant in the aggregate amount of at least \$354,167.51. The details of each of the Transfers are set forth on **Exhibit A** attached hereto and incorporated by reference. Such details include “Check Number,” “Check Amount,” “Payment Clear Date,” and “Vendor Name.”

21. Prior to filing this Complaint, and as part of the due diligence requirements under the statutes applicable to this Adversary Proceeding, the Trustee undertook a review of the information and data underlying this Adversary Proceeding. As part of such review, the Trustee reviewed the disbursement and accounts payable ledgers, the existence of antecedent debt and

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<sup>4</sup> The Trustee asserts that the Transfers were made by Cox Operating; and as provided in paragraph 24, the Trustee reserves the right to assert claims for additional Transfers made by any of the Debtors to the Defendants.



payment date data, and certain other miscellaneous items and information that may have made the pursuit of avoidable transfers unviable.

22. Additionally, prior to filing this Complaint, the Trustee, through counsel sent a demand and request for information to the Defendant seeking the return of the Transfers and soliciting documentation of any affirmative defenses to the avoidance of the Transfers and recovery by the Trustee that the Defendant believed it could present to the Trustee.

23. The Trustee also performed an additional diligence evaluation of the reasonably known defenses under section 547(c) of the Bankruptcy Code through a review of the Debtors' internal payment and accounts payable ledgers. The defenses under Section 547(c) of the Bankruptcy Code are affirmative defenses for which the Defendant bears the burden of proof under section 547(g) of the Bankruptcy Code.

24. During the course of this Adversary Proceeding, the Trustee may learn (through discovery or otherwise) of additional transfers made by any of the Debtors to the Defendant during the Preference Period or that may be avoidable under other provisions of the Bankruptcy Code.<sup>5</sup> It is the Trustee's intention to avoid and recover all avoidable transfers of property made by the Debtors, as well as interests of the Debtors in property, to or for the benefit of the Defendant or any other transferee. The Trustee reserves the right to amend this Complaint to include, *inter alia*, the following: (a) further information regarding the Transfer(s); (b) additional transfers; (c) modifications of and/or revision to Defendant's name; (d) additional defendants; (e) additional Debtor Estates; and/or (f) additional causes of action, if applicable (collectively, the "Amendments"), that may become known to the Trustee at any time during this Adversary

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<sup>5</sup> While the Transfers identified in **Exhibit "A"**, address transfers by Cox Operating, the Trustee continues to review the Debtors' books and records, and may uncover other transfers, either by such review or through discovery, made by Cox Operating and/or the other Debtors to or for the benefit of the Defendant.



Proceeding, through formal discovery or otherwise, and for the Amendments to relate back to the date of filing of this Complaint.

**COUNT I**  
**AVOIDANCE OF PREFERENTIAL TRANSFERS**  
**PURSUANT TO SECTION 547 OF THE BANKRUPTCY CODE**

25. The Trustee repeats and realleges the allegations contained above as if fully set forth herein.

26. During the Preference Period, Cox Operating made the Transfers to, or for the benefit of, the Defendant in the aggregate amount of \$354,167.51.

27. Each Transfer was made from the Operating Accounts, and constituted transfers of an interest in Cox Operating's property, cash that it had generated through operating various oil and gas properties or borrowed from its lenders.

28. The Defendant was a creditor of Cox Operating within the meaning of section 547(b)(1) of the Bankruptcy Code at the time of each Transfer by virtue of supplying goods and/or services for which Cox Operating was obligated to pay.<sup>6</sup>

29. According to the Debtors' books and records, each Transfer was made to, or for the benefit of, the Defendant because the Transfers either reduced or fully satisfied a debt or debts then owed by Cox Operating.

30. Each Transfer was therefore made for or on account of antecedent debts owed by Cox Operating.

31. Each Transfer were made while Cox Operating was insolvent. The Trustee is entitled to the presumption of insolvency for the Transfers made during the Preference Period

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<sup>6</sup> As noted throughout this Complaint, the Transfers were made by Cox Operating; however, the same may have been made by Cox Operating on its own behalf or on behalf of other Debtors and was property of Cox Operating and/or other Debtors. The Trustee reserves its right to address the same.



pursuant to section 547(f) of the Bankruptcy Code.

32. Cox Operating has in excess of an estimated \$10 billion in putative, filed, unsecured and undersecured claims.<sup>7</sup>

33. On the other hand, Cox Operating has few substantial, known, assets other than Chapter 5 causes of action and other bankruptcy and state law claims against certain insiders and affiliates of the Debtors. The face value of all such claims in the aggregate are but a fraction of the putative, filed, unsecured and undersecured claims.

34. Therefore, Cox Operating's general unsecured creditors will receive less than full value on account of their allowed claims against Cox Operating's Estate.

35. The Transfers were made on or within ninety (90) days prior to the Petition Date.

36. The Transfers enabled the Defendant to receive more than it would receive if (a) Cox Operating's case was a case under chapter 7 of the Bankruptcy Code, (b) the Transfers had not been made, and (c) the Defendant received payment of such debt to the extent provided by the provisions of the Bankruptcy Code.

37. By reason of the foregoing, each Transfer should be avoided and set aside as a preferential transfer pursuant to section 547(b) of the Bankruptcy Code.

**COUNT II**  
**RECOVERY OF AVOIDED TRANSFERS PURSUANT TO**  
**SECTION 550 OF THE BANKRUPTCY CODE**

38. The Trustee repeats and re-alleges each and every allegation contained above as if fully set forth herein.

39. The Trustee is entitled to avoid the Transfers pursuant to sections 547(b) of the

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<sup>7</sup> The Trustee has not engaged in the claims allowance process for claims of any type, including without limitation (i) administrative expense claims or (ii) unsecured claims, and therefore reserves all of the Estates' rights relating to the determination and allowance of all claims yet to be allowed through a final and unappealable Order of the Bankruptcy Court.



Bankruptcy Code.

40. The Defendant was the initial transferee of the Transfers, the immediate or mediate transferee of such initial transferee, or the person for whose benefit the Transfers were made.

41. Pursuant to section 550(a) of the Bankruptcy Code, the Trustee is entitled to recover from the Defendant an amount to be determined at trial that is not less than the total amount of the Transfers, interest thereon to the date of indefeasible recovery by the Trustee, and the costs of the Adversary Proceeding.

**COUNT III**  
**DISALLOWANCE OF CLAIMS PURSUANT TO SECTION 502(d) OF THE**  
**BANKRUPTCY CODE**

42. The Trustee repeats and re-alleges each and every allegation contained above as if fully set forth herein.

43. The Defendant is an entity from which property is recoverable under section 550 of the Bankruptcy Code and/or the Defendant is a transferee of the avoidable Transfers recoverable under section 547 of the Bankruptcy Code.

44. The Defendant has not paid to the Trustee the amount of the Transfers, or turned over such property to the Trustee, for which the Defendant is liable under section 550 of the Bankruptcy Code.

45. Pursuant to section 502(d) of the Bankruptcy Code, any and all claims of the Defendant and/or its assignee against Cox Operating's Estate must be disallowed until such time as the Defendant pays to the Trustee all amounts sought herein.

**WHEREFORE**, for the foregoing reasons, the Trustee respectfully requests that this Court enter judgment against the Defendant:

- a) avoiding all Transfers pursuant to section 547(b) of the Bankruptcy Code;
- b) pursuant to section 550(a) of the Bankruptcy Code, directing the Defendant to pay



to the Trustee an amount to be determined at trial that is not less than the full amount of the Transfers, plus interest and costs of this Adversary Proceeding;

- c) disallowing any claim of the Defendant pursuant to section 502(d) of the Bankruptcy Code against Cox Operating;
- d) awarding pre-judgment interest at the maximum legal rate running from the date of the Trustee's judicial demand to return all Transfers to the date of judgment with respect to this Adversary Proceeding (the "Judgment") herein, together with the costs and expenses of this Adversary Proceeding;
- e) awarding post-judgment interest at the maximum legal rate running from the date of the Judgment until the date the Judgment is paid in full;
- f) requiring the Defendant to pay forthwith the amount of the Judgment; and
- g) granting the Trustee such other and further relief as the Court deems just and proper.

**STEWART ROBBINS BROWN  
& ALTAZAN, LLC**

By: /s/ Paul Douglas Stewart, Jr.  
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***Counsel for Michael D. Warner,  
Chapter 7 Trustee***



## EXHIBIT "A"

COMPLAINT TO AVOID AND RECOVER TRANSFERS PURSUANT TO 11 U.S.C. §§ 547 AND 550 AND TO  
DISALLOW CLAIMS PURSUANT TO 11 U.S.C. § 502

Check Number	Check Date	Check Amount	Vendor Name	Invoice Number	Invoice Date	Payment Clear Date	Amt Paid by Invoice
39450	4/21/2023	\$19,771.68	VCG Energy Group, LLC	13566-CD	10/18/2022	4/28/2023	\$11,530.00
39450	4/21/2023		VCG Energy Group, LLC	13624-WD	10/31/2022	4/28/2023	\$575.00
39450	4/21/2023		VCG Energy Group, LLC	13626-WD	10/31/2022	4/28/2023	\$3,833.34
39450	4/21/2023		VCG Energy Group, LLC	13627-WD	10/31/2022	4/28/2023	\$3,833.34
39158	3/23/2023	\$20,000.00	VCG Energy Group, LLC	13558-GC	10/18/2022	3/30/2023	\$2,400.00
39158	3/23/2023		VCG Energy Group, LLC	13565-JK	10/18/2022	3/30/2023	\$17,600.00
39071	3/10/2023	\$20,000.00	VCG Energy Group, LLC	13516-BB	10/14/2022	3/16/2023	\$11,200.00
39071	3/10/2023		VCG Energy Group, LLC	13558-GC	10/18/2022	3/16/2023	\$8,800.00
38718	2/16/2023	\$294,395.83	VCG Energy Group, LLC	13428-CD	10/3/2022	2/21/2023	\$8,330.00
38718	2/16/2023		VCG Energy Group, LLC	13429-JK	10/3/2022	2/21/2023	\$8,000.00
38718	2/16/2023		VCG Energy Group, LLC	13480-GC	10/7/2022	2/21/2023	\$8,800.00
38718	2/16/2023		VCG Energy Group, LLC	13481-DS	10/7/2022	2/21/2023	\$14,775.00
38718	2/16/2023		VCG Energy Group, LLC	13482-DA	10/7/2022	2/21/2023	\$2,700.00
38718	2/16/2023		VCG Energy Group, LLC	13483-CP	10/7/2022	2/21/2023	\$11,200.00
38718	2/16/2023		VCG Energy Group, LLC	13484-KR	10/7/2022	2/21/2023	\$13,171.48
38718	2/16/2023		VCG Energy Group, LLC	13485-CD	10/7/2022	2/21/2023	\$11,200.00
38718	2/16/2023		VCG Energy Group, LLC	13486-KC	10/7/2022	2/21/2023	\$3,920.00
38718	2/16/2023		VCG Energy Group, LLC	13487-BB	10/7/2022	2/21/2023	\$8,078.00
38718	2/16/2023		VCG Energy Group, LLC	13488-LB	10/7/2022	2/21/2023	\$10,345.50
38718	2/16/2023		VCG Energy Group, LLC	13515-GC	10/14/2022	2/21/2023	\$10,400.00
38718	2/16/2023		VCG Energy Group, LLC	13517-CH	10/14/2022	2/21/2023	\$7,200.00
38718	2/16/2023		VCG Energy Group, LLC	13518-DA	10/14/2022	2/21/2023	\$2,700.00
38718	2/16/2023		VCG Energy Group, LLC	13519-BB	10/14/2022	2/21/2023	\$8,216.00
38718	2/16/2023		VCG Energy Group, LLC	13520-KC	10/14/2022	2/21/2023	\$3,920.00
38718	2/16/2023		VCG Energy Group, LLC	13521-CD	10/14/2022	2/21/2023	\$4,800.00
38718	2/16/2023		VCG Energy Group, LLC	13522-JL	10/14/2022	2/21/2023	\$3,750.00



38718	2/16/2023	VCG Energy Group, LLC	13559-CH	10/18/2022	2/21/2023	\$5,250.00
38718	2/16/2023	VCG Energy Group, LLC	13560-CH	10/18/2022	2/21/2023	\$4,800.00
38718	2/16/2023	VCG Energy Group, LLC	13561-LS	10/18/2022	2/21/2023	\$11,714.50
38718	2/16/2023	VCG Energy Group, LLC	13562-DA	10/18/2022	2/21/2023	\$2,700.00
38718	2/16/2023	VCG Energy Group, LLC	13563-CP	10/18/2022	2/21/2023	\$8,397.50
38718	2/16/2023	VCG Energy Group, LLC	13564-CP	10/18/2022	2/21/2023	\$11,200.00
38718	2/16/2023	VCG Energy Group, LLC	13568-SB	10/18/2022	2/21/2023	\$25,796.56
38718	2/16/2023	VCG Energy Group, LLC	13569-KR	10/18/2022	2/21/2023	\$13,542.95
38718	2/16/2023	VCG Energy Group, LLC	13570-KC	10/18/2022	2/21/2023	\$3,920.00
38718	2/16/2023	VCG Energy Group, LLC	13610-CH	10/28/2022	2/21/2023	\$8,855.00
38718	2/16/2023	VCG Energy Group, LLC	13612-CH	10/28/2022	2/21/2023	\$6,400.00
38718	2/16/2023	VCG Energy Group, LLC	13614-LS	10/28/2022	2/21/2023	\$11,200.00
38718	2/16/2023	VCG Energy Group, LLC	13615-BB	10/28/2022	2/21/2023	\$11,200.00
38718	2/16/2023	VCG Energy Group, LLC	13617-DA	10/28/2022	2/21/2023	\$2,400.00
38718	2/16/2023	VCG Energy Group, LLC	13618-KC	10/28/2022	2/21/2023	\$6,860.00
38718	2/16/2023	VCG Energy Group, LLC	13619-CD	10/28/2022	2/21/2023	\$8,150.00
38718	2/16/2023	VCG Energy Group, LLC	13620-CD	10/28/2022	2/21/2023	\$6,670.00
38718	2/16/2023	VCG Energy Group, LLC	13628-WD	10/31/2022	2/21/2023	\$3,833.34